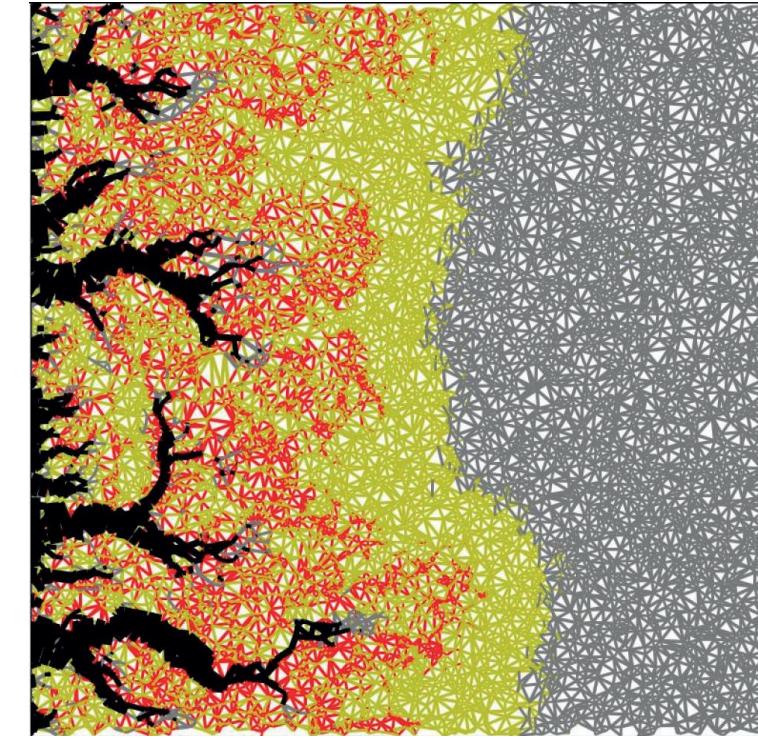
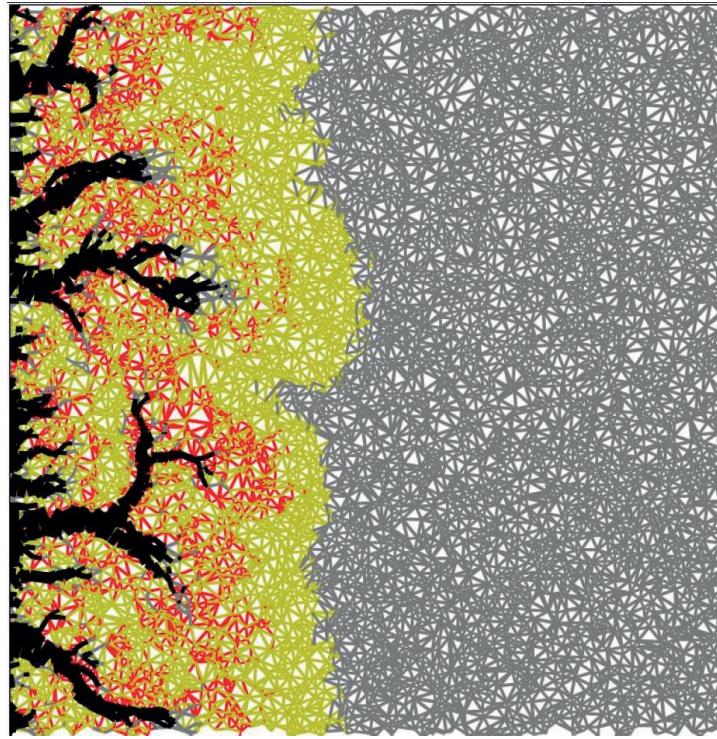
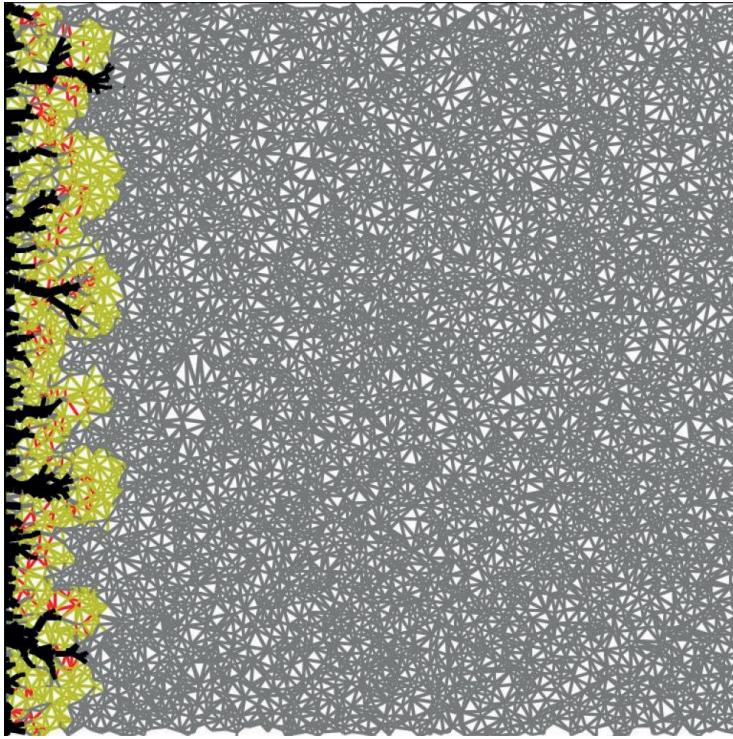


Injection parameters control the dynamics of flow pathway formation in porous media



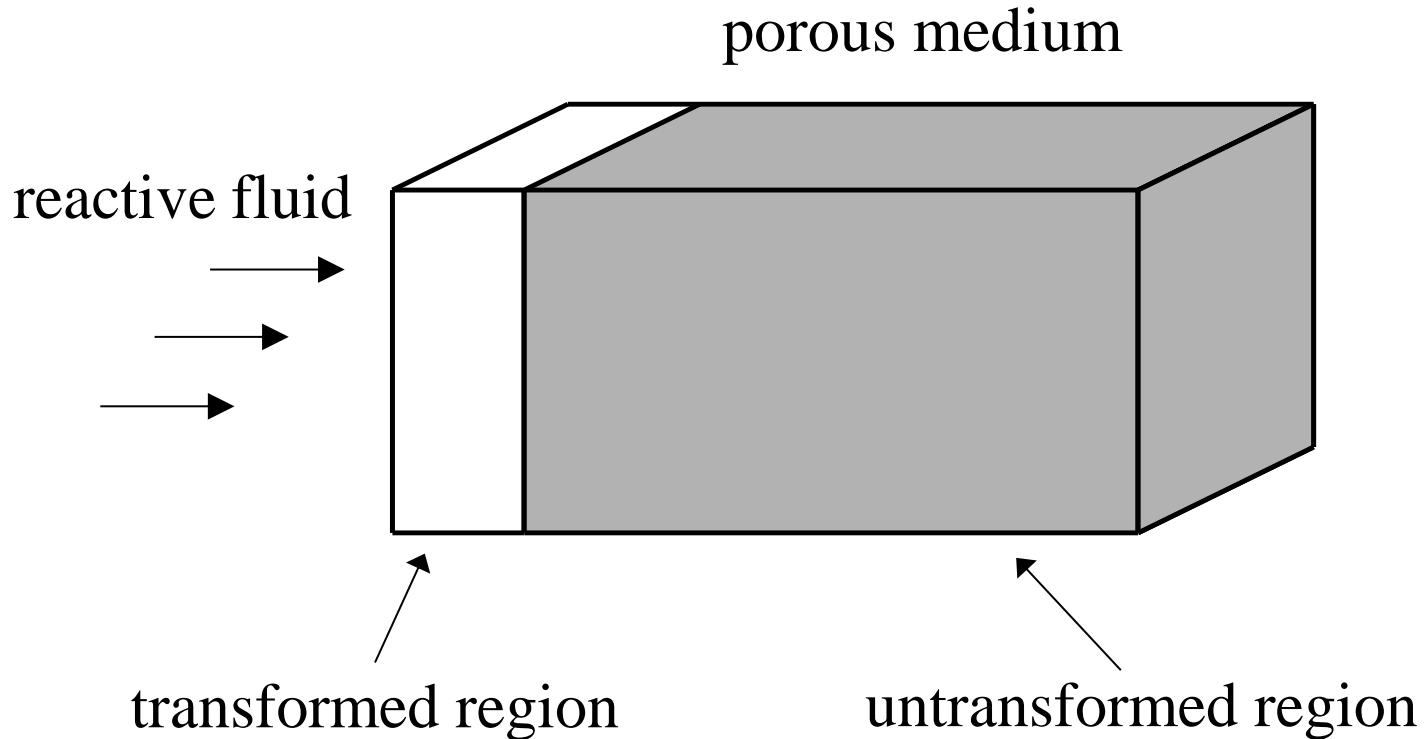
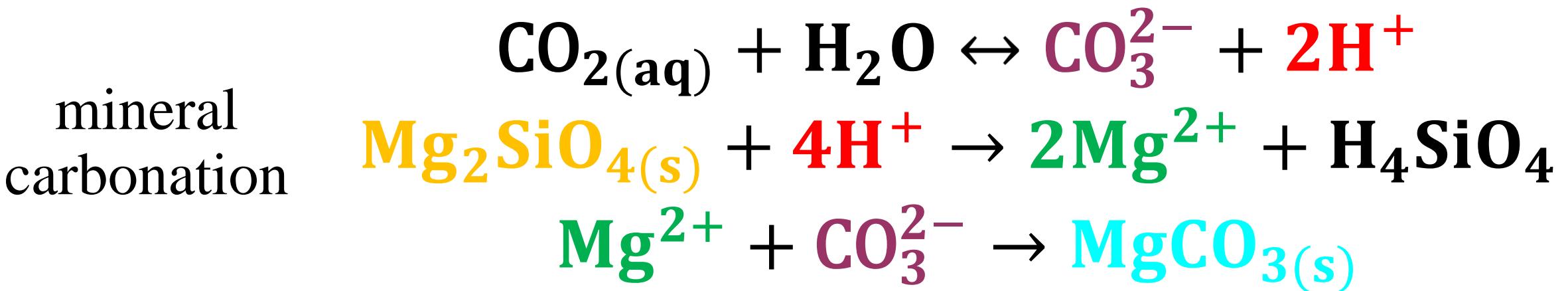
Tomasz Szawelło and Piotr Szymczak

reactive transport in porous media

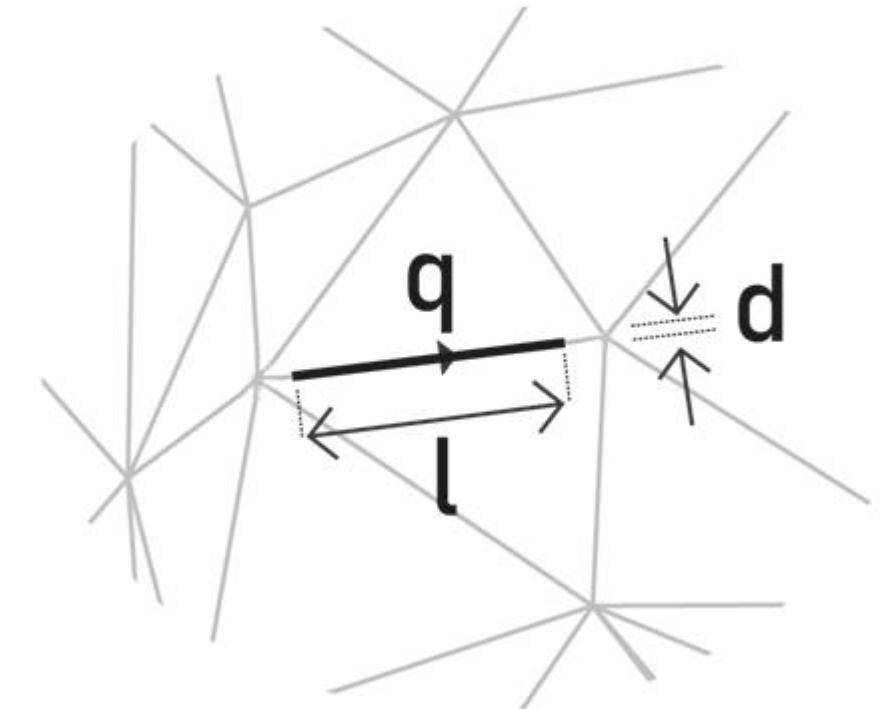
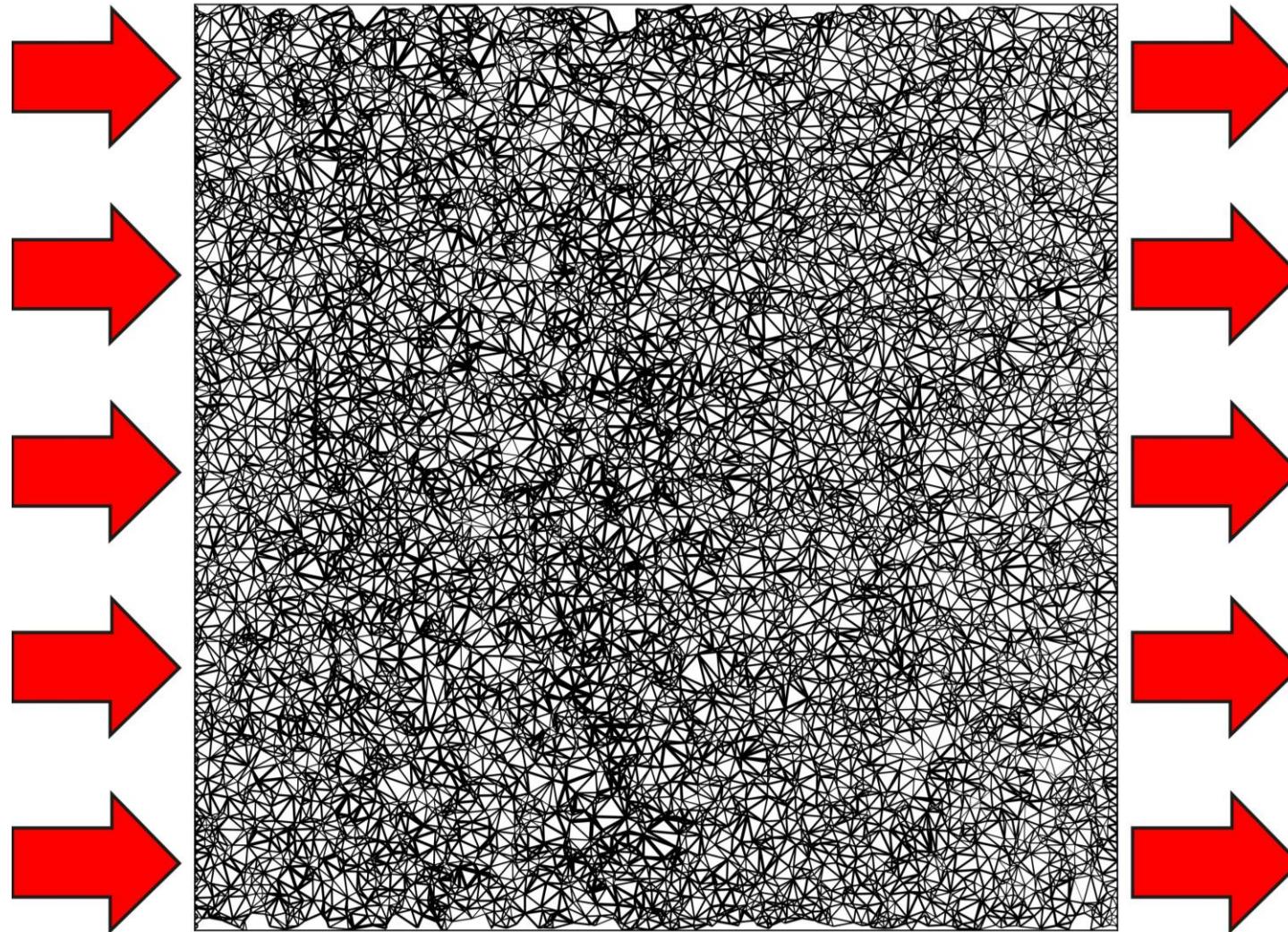


emergent structures
dependent on the interplay
of flow, reactant transport
and chemical kinetics

mineral
carbonation



porous medium \rightarrow network of interconnected pipes



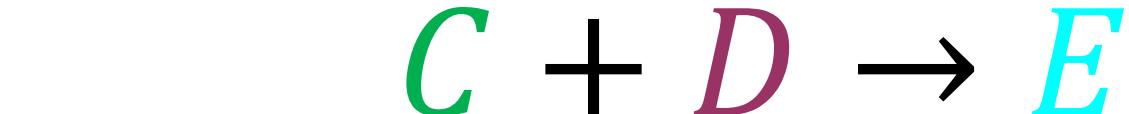
dissolution

(solid → liquid)

precipitation

(liquid → solid)

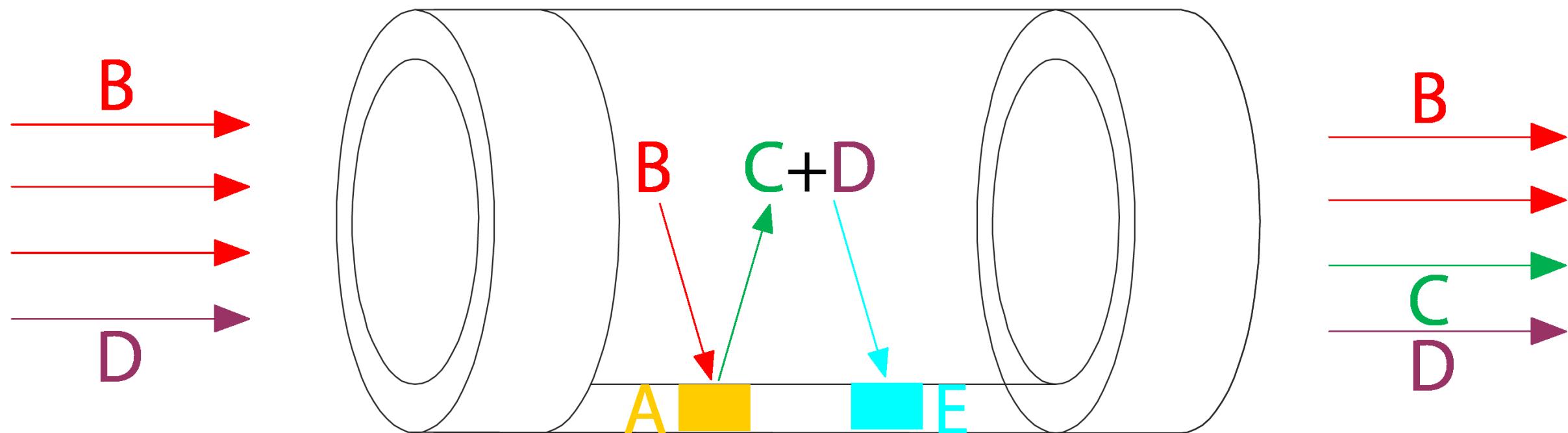
dissolving solid → solvent

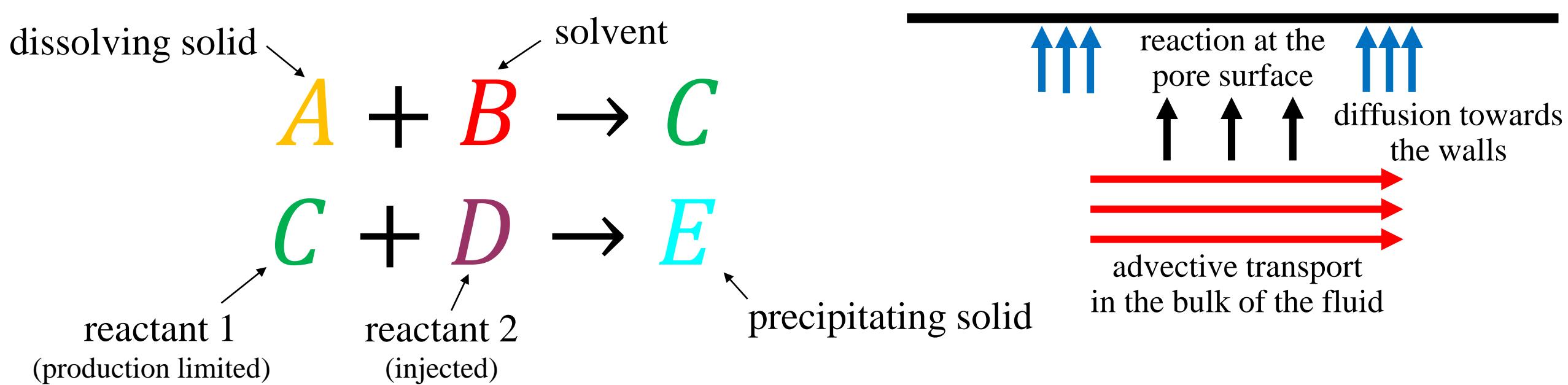


reactant 1
(production limited)

reactant 2
(injected)

precipitating solid





$$q = \frac{-\pi d^4}{128 \mu} \nabla p$$

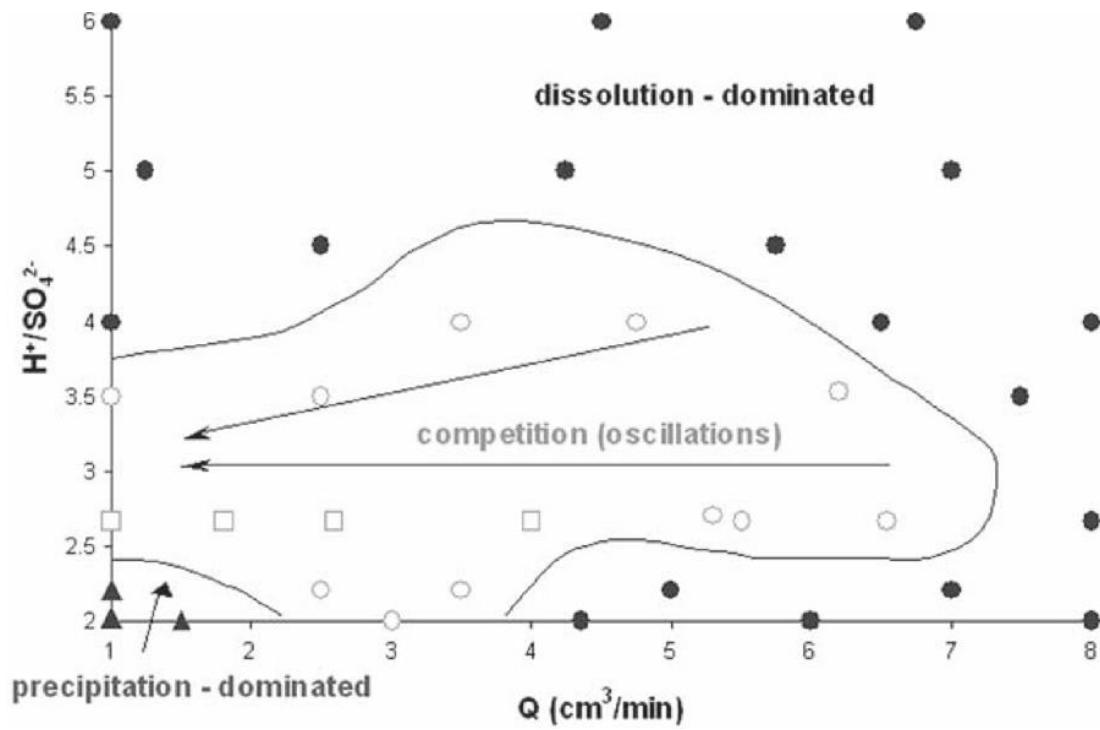
$$q \frac{\partial c_B}{\partial x} = -\pi d k c_B$$

$$\frac{\partial d}{\partial t} = f(c_B, c_C, c_D)$$

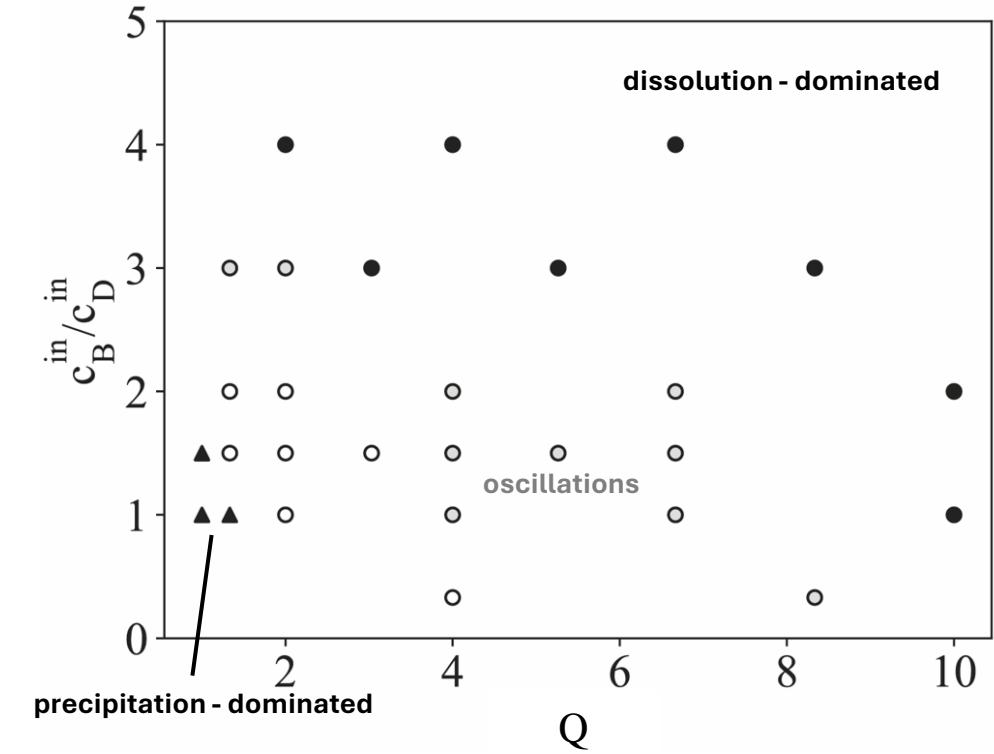
$$q \frac{\partial c_C}{\partial x} = \pi d R(c_B, c_C, c_D)$$

$$q \frac{\partial c_D}{\partial x} = \pi d R(c_C, c_D)$$

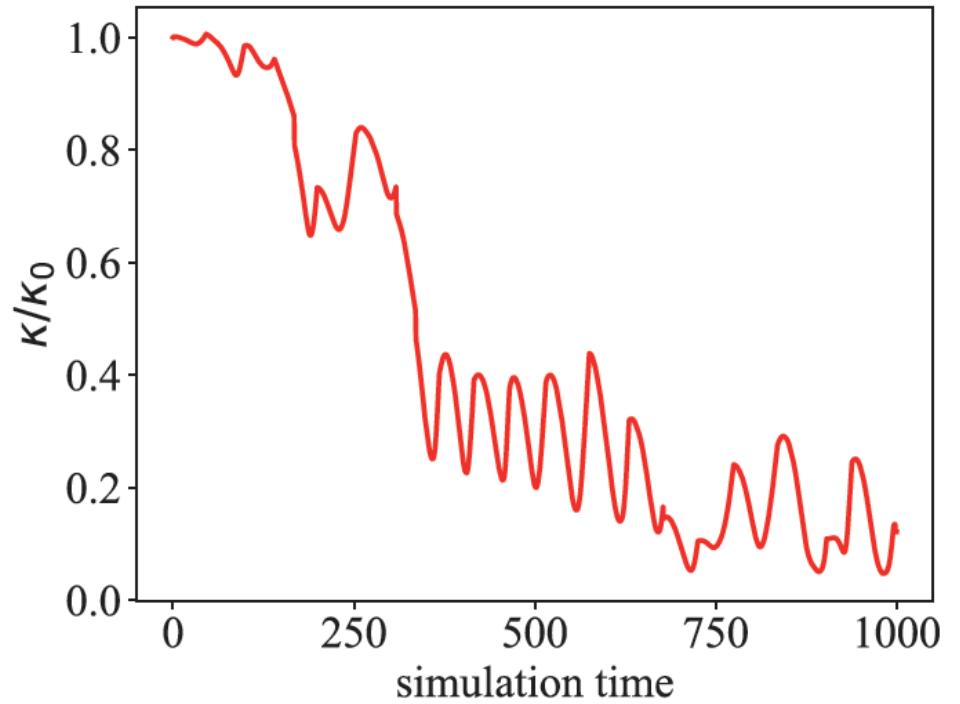
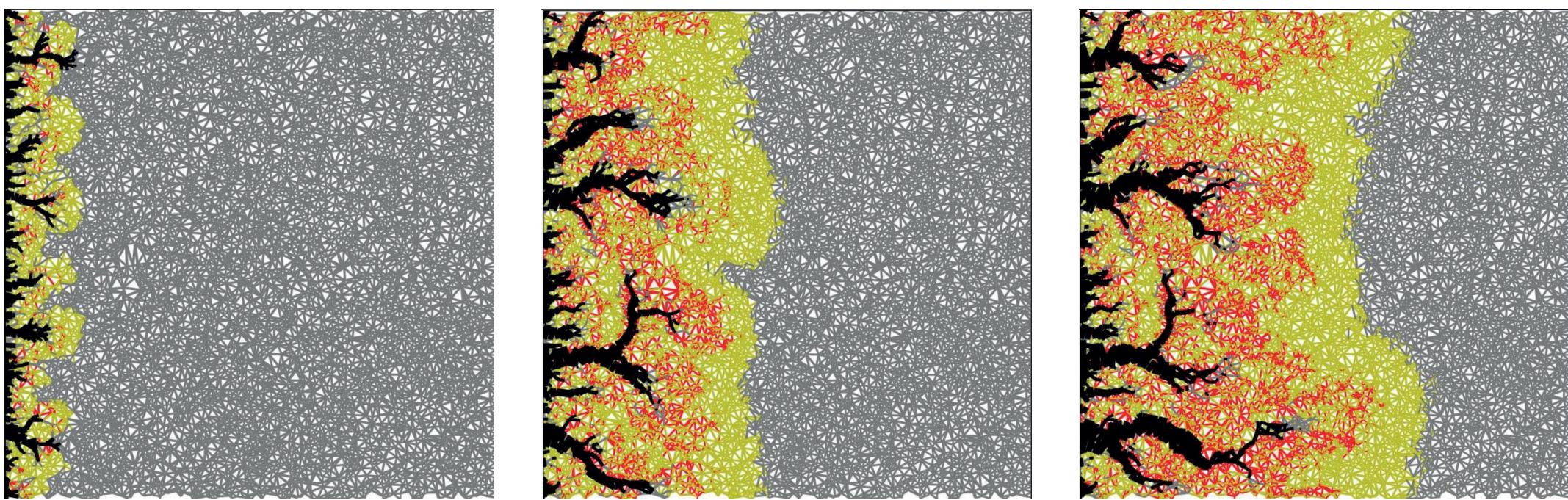
calcium carbonate dissolution, gypsum precipitation



experiments
Singurindy & Berkowitz (2003)



simulations



Permeability oscillations
create favorable conditions
for mineral replacement.